Federal Financing Bank (FFB) announced the following activity for the month of October 2024.

FFB holdings of obligations issued, sold or guaranteed by other Federal agencies totaled \$184.8 billion on October 31, 2024, posting an increase of \$159 million from the level on September 30, 2024. This net change was the result of an increase in the holdings of government-guaranteed loans of \$159 million. The FFB made 37 disbursements and received 28 prepayments in the month of October.

The FFB also reset the interest rate for 21 loans guaranteed by the Department of Energy during the month. There were 22 maturity extensions for the month of October.

Attached to this release are tables presenting FFB October loan activity and FFB holdings as of October 31, 2024.

FEDERAL FINANCING BANK HOLDINGS

(in millions of dollars) MONTH NOT CLOSED

| Program | October 31, 2024 | September 30, 2024 | Monthly Net Change 10/01/24-10/31/24 | Fiscal Year Net Change 10/01/24-10/31/24 |
|---|------------------|--------------------|--|--|
| Agency Debt | | | | |
| Farm Credit System Insur. Corp. | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Federal Deposit Insurance Corp. | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| National Credit Union Adm CLF | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| U. S. Postal Service | \$15,000.0 | \$15,000.0 | \$0.0 | \$0.0 |
| Subtotal * | \$15,000.0 | \$15,000.0 | \$0.0 | \$0.0 |
| Agency Assets | | | | |
| Rural Utilities Service - CBO | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Subtotal * | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Government-Guaranteed Lending | | | | |
| Community Dev Fin Inst Fund | \$1,382.5 | \$1,324.2 | \$58.2 | \$58.2 |
| CHIPS Program-Incentives | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| DOE - Adv Technology Vehicles Mfg | \$1,971.1 | \$1,971.1 | \$0.0 | \$0.0 |
| DOE - Section 1703 (Non-Recovery)- | + \$11,143.2 | \$11,150.9 | -\$7.7 | -\$7.7 |
| DOE - Section 1705 (Recovery)+ | \$3,775.0 | \$3,814.3 | -\$39.2 | -\$39.2 |
| FDIC in its capacity as receiver for FF | RB \$50,000.0 | \$50,000.0 | \$0.0 | \$0.0 |
| FDIC in its capacity as receiver for SV | /B \$43,333.0 | \$43,333.0 | \$0.0 | \$0.0 |
| DoEd - HBCU+ | \$552.8 | \$547.1 | \$5.7 | \$5.7 |
| HUD-542 Multi-Family Housing | \$2,819.8 | \$2,823.1 | -\$3.3 | -\$3.3 |
| Maritime Administration | \$313.4 | \$317.4 | -\$4.0 | -\$4.0 |
| Rural Utilities Service | \$47,342.8 | \$47,141.7 | \$201.1 | \$201.1 |
| Rural Utilities Service - GETP | \$7,138.2 | \$7,190.0 | -\$51.8 | -\$51.8 |
| VA Homeless Veterans Housing+ | \$3.8 | \$3.8 | \$0.0 | \$0.0 |
| Subtotal * | \$169,775.6 | \$169,616.5 | \$159.0 | \$159.0 |

(in millions of dollars) MONTH NOT CLOSED

| Program | Program October 31, 2024 | | Monthly Net Change 10/01/24-10/31/24 | Fiscal Year Net Change 10/01/24-10/31/24 | |
|--------------------------------------|--------------------------|-------------|--|--|--|
| Grand Total * | \$184,775.6 | \$184,616.5 | \$159.0 | \$159.0 | |
| * figures may not total due to round | ng | | | | |

+ does not include capitalized interest

OCTOBER 2024 ACTIVITY MONTH NOT CLOSED

| Borrower | Date | Amount of Advance | Final Maturity | Interest Rate | Pmt. Freq |
|-----------------------------------|-------|----------------------|-------------------|------------------|--------------|
| Government-Guaranteed Lending | | | | | |
| Community Dev Fin Inst Fund | | | | | |
| Bank of America CDFI | 10/16 | \$31,137,255.00 | 03/15/51 | 4.630% | Qtr. |
| Opportunity Finance | 10/22 | \$1,200,000.00 | 03/15/49 | 4.990% | Qtr. |
| Opportunity Finance | 10/22 | \$1,200,000.00 | 03/15/49 | 4.990% | Qtr. |
| Opportunity Finance | 10/22 | \$1,000,000.00 | 03/15/49 | 4.990% | Qtr. |
| Bank of America CDFI | 10/31 | \$22,540,304.00 | 03/17/53 | 4.856% | Qtr. |
| Opportunity Finance | 10/31 | \$1,169,554.62 | 03/15/49 | 4.968% | Qtr. |
| DOE - Section 1703 (Non-Recovery) | | | | | |
| *MEAG Power SPVJ, LLC | 10/02 | \$86,484,039.96 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVJ, LLC | 10/02 | \$57,909,479.72 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVJ, LLC | 10/02 | \$16,291,500.00 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVJ, LLC | 10/02 | \$73,069,180.00 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVM, LLC | 10/02 | \$82,315,757.17 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVM, LLC | 10/02 | \$63,777,664.49 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVM, LLC | 10/02 | \$17,500,000.00 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVM, LLC | 10/02 | \$58,810,282.00 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVM, LLC | 10/02 | \$18,706,568.35 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVM, LLC | 10/02 | \$14,493,716.40 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVM, LLC | 10/02 | \$17,341,801.33 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$14,896,942.67 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$26,020,217.01 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$9,479,813.03 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$23,596,223.27 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$24,138,000.00 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$51,905,576.00 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$9,618,096.00 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$10,791,635.77 | 01/02/25 | 5.086% | Qtr. |
| *MEAG Power SPVP, LLC | 10/02 | \$8,723,590.27 | 01/02/25 | 5.086% | Qtr. |

OCTOBER 2024 ACTIVITY MONTH NOT CLOSED

| Borrower | Date | Amount of Advance | Final Maturity | Interest Rate | Pmt. Freq. |
|------------------------------|-------|----------------------|-------------------|------------------|---------------|
| *MEAG Power SPVP, LLC | 10/02 | \$22,592,711.05 | 01/02/25 | 5.086% | Qtr. |
| DoEd - HBCU | | | | | |
| Univ of the Virgin Islands | 10/18 | \$3,735,589.57 | 08/01/53 | 4.359% | S/A |
| The Benedict College | 10/22 | \$403,737.84 | 01/02/54 | 4.804% | S/A |
| Dillard University | 10/28 | \$1,861,497.53 | 09/03/52 | 4.496% | S/A |
| Rural Utilities Service | | | | | |
| Cherry-Todd Electric #4176 | 10/02 | \$2,000,000.00 | 12/31/54 | 4.024% | Qtr. |
| Seminole Electric #4057 | 10/02 | \$4,641,000.00 | 01/03/50 | 3.955% | Qtr. |
| San Patricio Elec. #4087 | 10/03 | \$3,000,000.00 | 12/31/54 | 4.077% | Qtr. |
| KEM Electric #4233 | 10/07 | \$584,000.00 | 01/02/57 | 4.226% | Qtr. |
| REA Energy Cooperative #4227 | 10/07 | \$3,000,000.00 | 01/02/57 | 4.226% | Qtr. |
| Piedmont Elec. Memb. #4112 | 10/09 | \$9,000,000.00 | 12/31/54 | 4.278% | Qtr. |
| Crow Wing Cooperative #4245 | 10/10 | \$3,000,000.00 | 03/31/26 | 4.077% | Qtr. |
| Kankakee Valley Elec. #4190 | 10/11 | \$1,990,000.00 | 04/01/30 | 3.910% | Qtr. |
| Thumb Electric Coop #4044 | 10/16 | \$1,600,000.00 | 12/31/54 | 4.270% | Qtr. |
| Central Elec. Coop. #4230 | 10/18 | \$3,200,000.00 | 01/02/57 | 4.342% | Qtr. |
| Corn Belt Power #4210 | 10/18 | \$4,598,469.00 | 01/02/52 | 4.291% | Qtr. |
| Kenergy Corp. #4237 | 10/18 | \$4,600,000.00 | 01/02/57 | 4.342% | Qtr. |
| Oglethorpe Power #4092 | 10/28 | \$3,378,852.00 | 01/02/46 | 4.413% | Qtr. |
| Oglethorpe Power #4092 | 10/28 | \$507,389.00 | 01/02/46 | 4.413% | Qtr. |
| Oglethorpe Power #4092 | 10/28 | \$324,093.00 | 01/02/46 | 4.413% | Qtr. |
| Oglethorpe Power #4092 | 10/28 | \$1,076,102.00 | 01/02/46 | 4.413% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$28,350,973.00 | 12/31/48 | 4.450% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$1,139,938.00 | 12/31/48 | 4.450% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$63,559,481.00 | 12/31/48 | 4.450% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$1,488,008.00 | 12/31/48 | 4.450% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$6,438,596.00 | 12/31/48 | 4.450% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$13,016,226.00 | 12/31/48 | 4.450% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$18,675,086.00 | 12/31/48 | 4.450% | Qtr. |

OCTOBER 2024 ACTIVITY MONTH NOT CLOSED

| Borrower | Date | Amount of Advance | Final Maturity | Interest Rate | Pmt. Freq. |
|--|---------------|----------------------|-------------------|------------------|---------------|
| Oglethorpe Power #4273 | 10/28 | \$36,413,394.00 | 12/31/48 | 4.450% | Qtr. |
| Oglethorpe Power #4273 | 10/28 | \$18,230,693.00 | 12/31/48 | 4.450% | Qtr. |
| Licking Valley Elec. #3951 | 10/30 | \$3,000,000.00 | 03/31/25 | 4.502% | Qtr. |
| Butler Rural Elec. #4220 | 10/31 | \$2,760,000.00 | 01/03/56 | 4.480% | Qtr. |
| Illinois Electric #4207 | 10/31 | \$1,896,228.08 | 03/31/26 | 4.187% | Qtr. |
| Rural Utilities Service - GETP | | | | | |
| *CFC | 10/15 | \$100,000,000.00 | 07/16/29 | 3.859% | Qtr. |
| * maturity extension or interest rate reset or princ S/A is a Semiannually compounded rate Ann. is an Annually compounded rate | ipal rollover | | | | |

Qtr. is a Quarterly compounded rate